

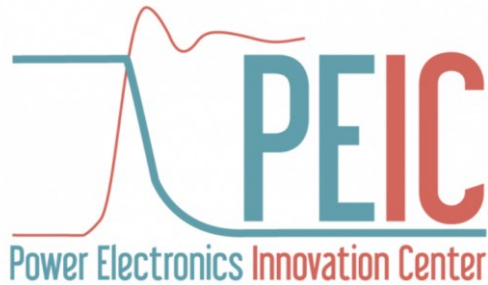


**Politecnico
di Torino**



**INGEGNERIA
ELETTRICA**

**AMT
Genova**



HITACHI
Inspire the Next

CHARGING OPTIMIZATION USING SERVICE OPERATIONAL DATA

CANDIDATO

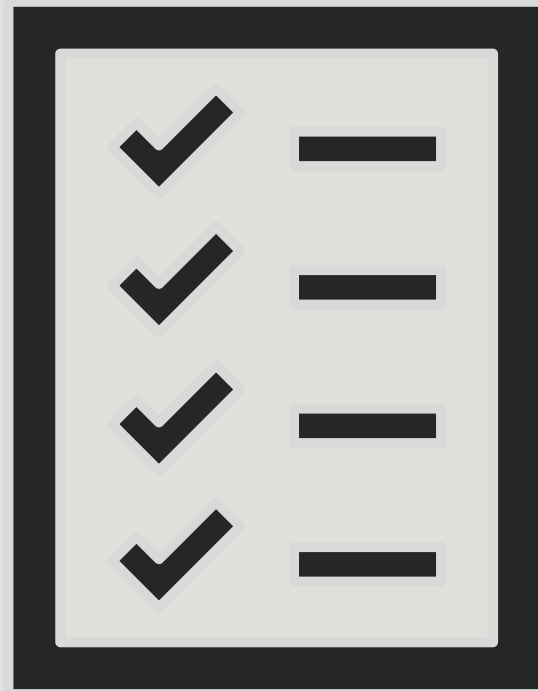
DANILO MARASCIA

RELATORE POLITICO

FABIO MANDRILE

RELATORE HITACHI

MAURIZIO PICHIERRI



Objectives of the Thesis

Hitachi Rail wants to start a **transition** path **from diesel to electric buses** with related usage optimizations

The study of the thesis is based on the search for **optimization of bus charging** to reduce the consumption

The evaluations that will be carried out are three:

Economic evaluation between diesel and electric buses

Knowledge of the characteristic **variables and parameters of a bus battery**

Optimization of battery charging and scheduling of buses in depot

Total Cost: Electric and Diesel Bus

Cost items:

- Initial investment
- Operation and maintenance
- Infrastructure



Reference day
16/12/2022



1.77 €/l cost of diesel
and **0.247 €/kWh** cost
of electricity



**Equalization
costs after 6
and a half
years**
approximately



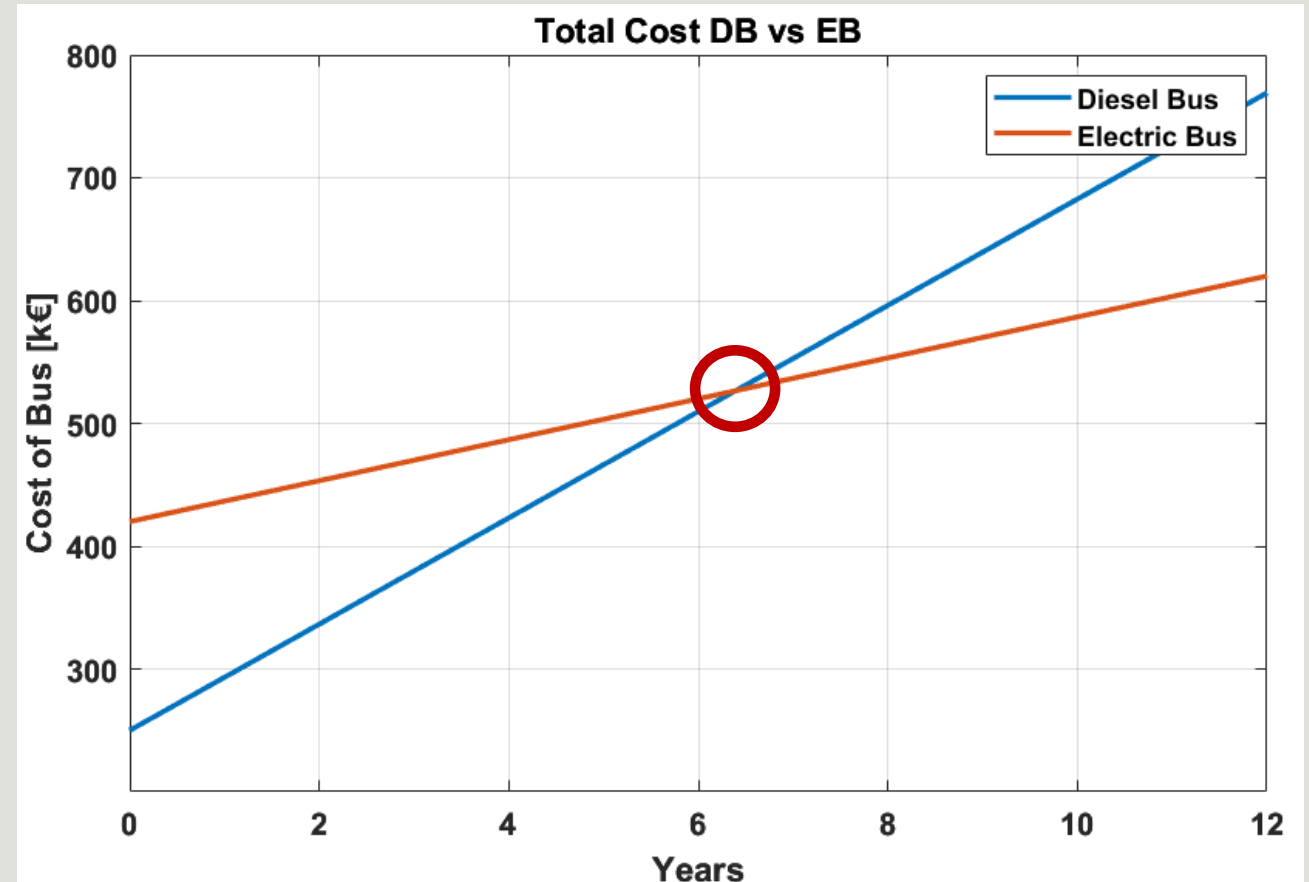
**Economic saving
of about 19.39%
(149134 €) after 12
years of use
compared to diesel**



**Lower maintenance
and operational
cost of the electric
motor**



This **economic result**
confirms the **feasibility of
the transition**



How to study the behaviour
of the battery in charge and
discharge mode?

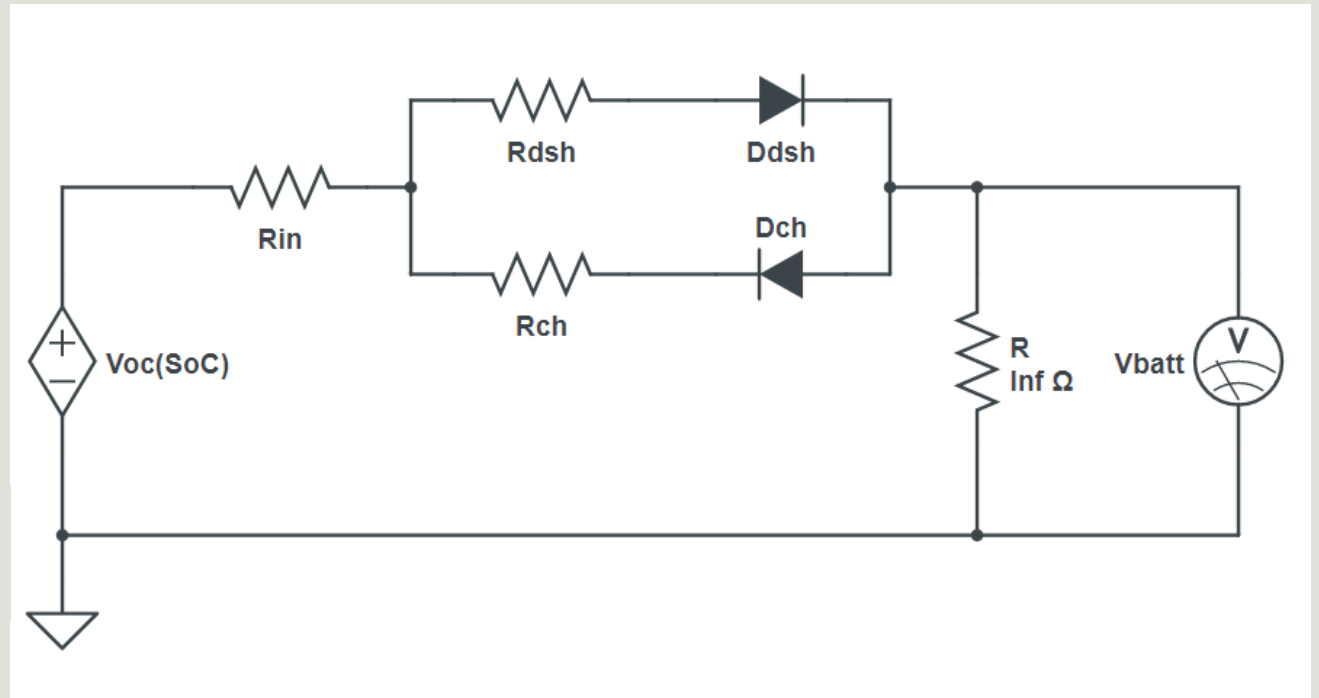
Equivalent Circuit of Battery

The Lithium-ion battery model is represented including:

- **Open Circuit Voltage (V_{oc})**
- **Internal resistance** that represents the internal **voltage drop**
- One or more **RC parallel** to model the **transient polarization voltage**

All parameters and variables depends on the SoC level

R_{dsh} and R_{ch} are respectively the polarization resistance in discharge and charge condition



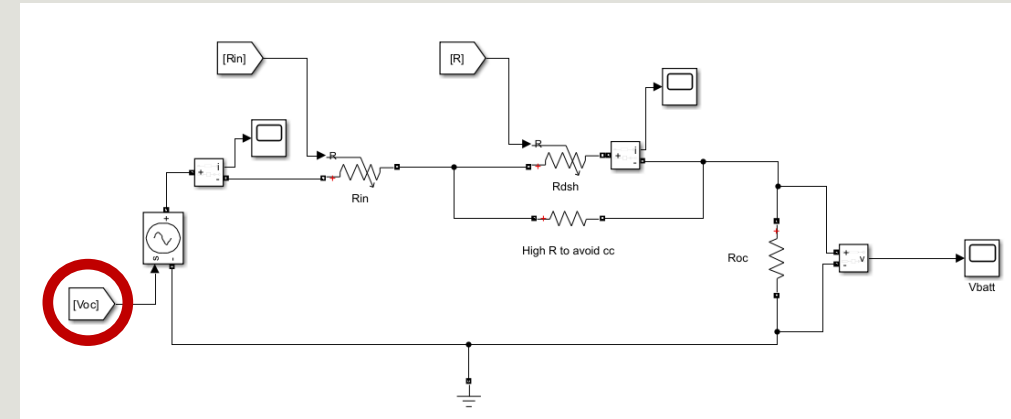
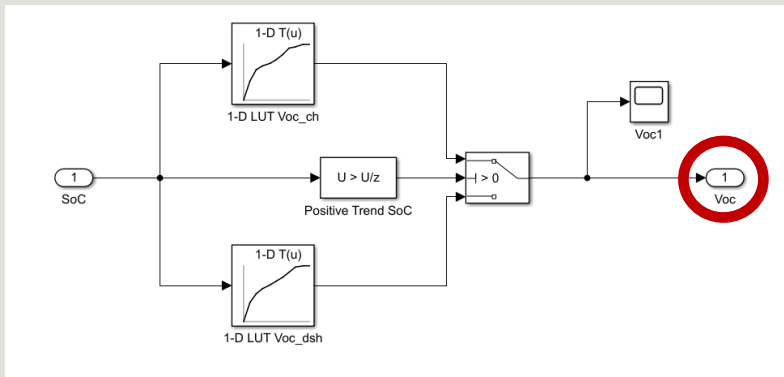
EC - Simulink

The **HPPC test** determine **all elements in function of SoC level** and with these it is possible to model the cell in Simulink

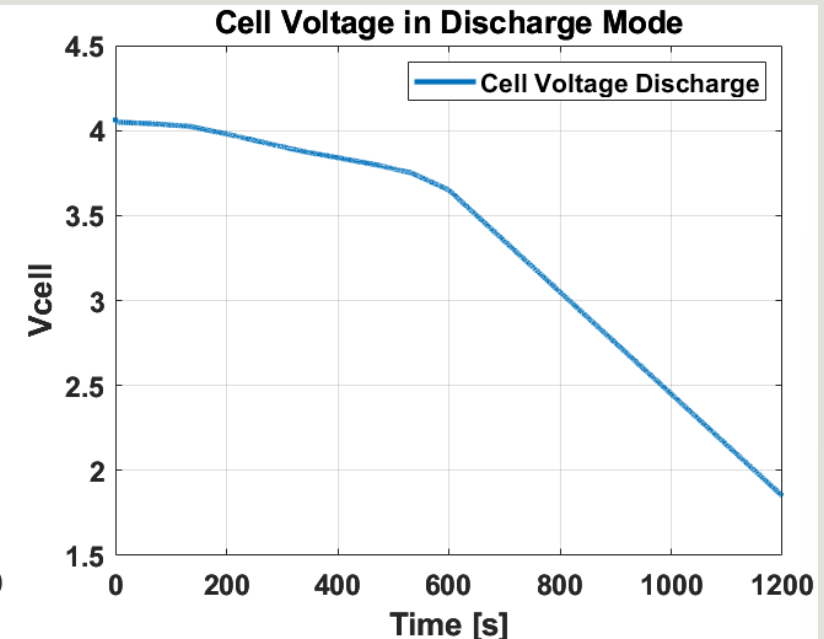
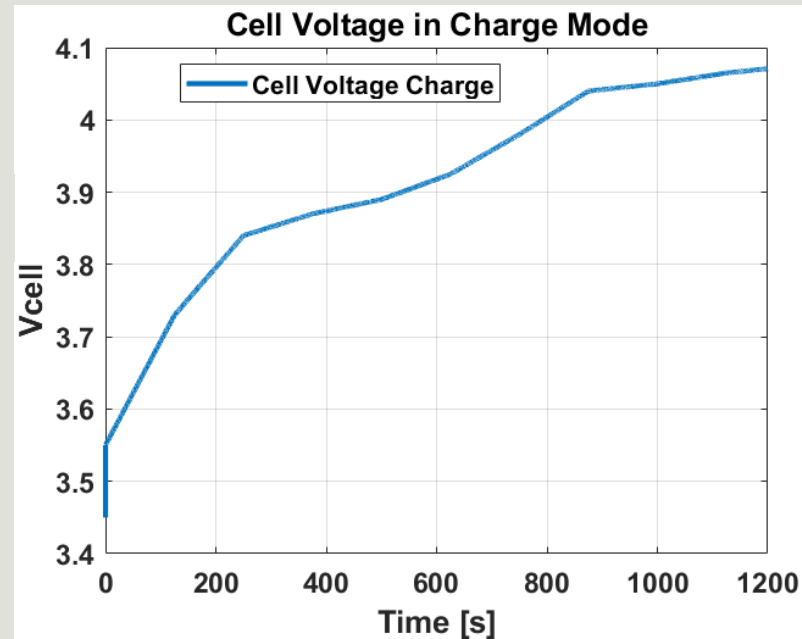
Cell data test:

Data	Value	
Rated voltage	3.7	V
Rated capacity	4	Ah
C_{rate}	0.1	
Charge and Discharge capacities	0.2 and 0.4	Ah
Range of the Ohmic resistance	20.3	$m\Omega$

Two **LUTs** that represent the element in **function of the SoC**, respectively in the **charge and in discharge mode**. The block **"Detect"** evaluates the SoC behaviours



The output of simulation is the **cell voltage**:



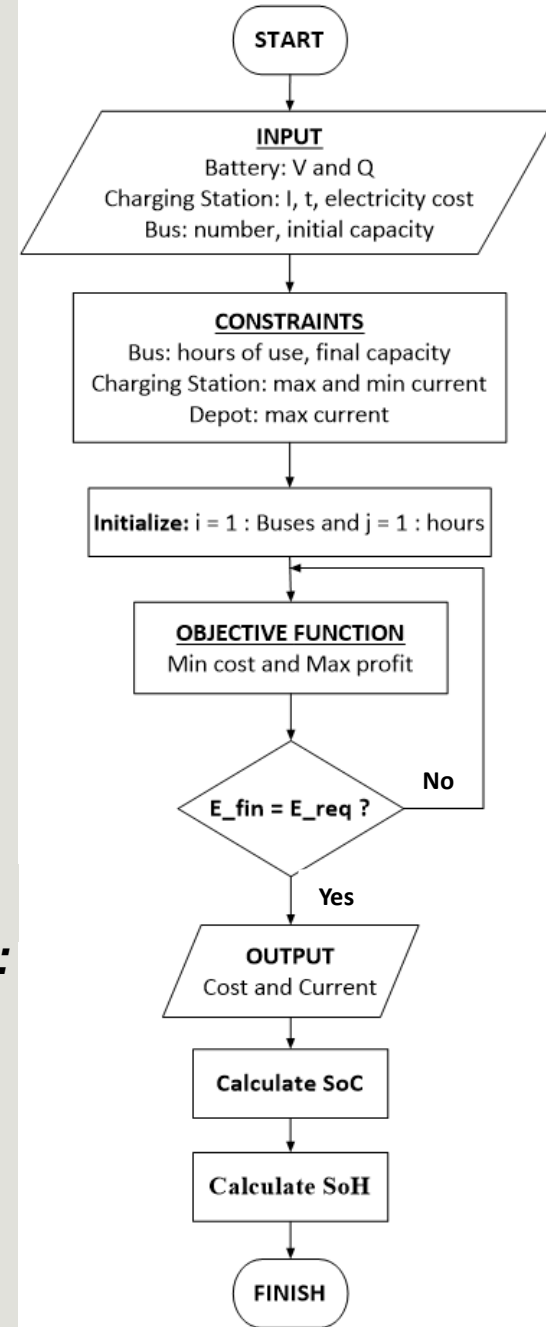


How to develop the Optimization?

Genetic Algorithm

The Genetic Algorithm is applied to **minimize charge cost or maximize energy sales profit** when the battery is in discharge mode (**V2G Technology**). To perform this, an **Objective Function** is constructed in the algorithm that **depends on** the cost of electricity (**day-ahead market price**):

- The **total energy cost** $\rightarrow V \cdot I(i, j) \cdot \Delta t \cdot Cost(j) \cdot \eta_{\frac{ch}{dsh}}$
- The **cost of battery aging** $\rightarrow \left| \frac{Q_{loss_day}}{Q_{loss_tot}} \cdot V \cdot I(i, j) \cdot \eta_{\frac{ch}{dsh}} \cdot \Delta t \right|$



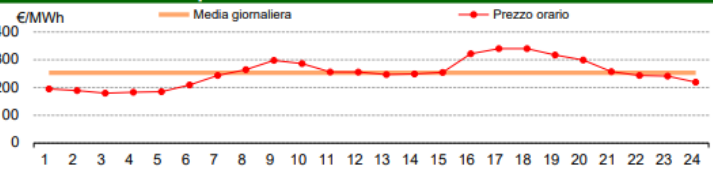
Constraints of Genetic Algorithm:

I_{cs}	$0 \leq I_{cs} \leq 125A$
$I_{cs,all}$	$0 \leq I_{cs,all} \leq 625A$
E_{fin}	$E_{fin} = E_{req}$



Mercato del Giorno Prima martedì 15 novembre 2022

Prezzo di acquisto



	Media €/MWh
Baseload	253,02
Picco	288,58
Fuori picco	217,46
Minimo orario	179,68
Massimo orario	340,00

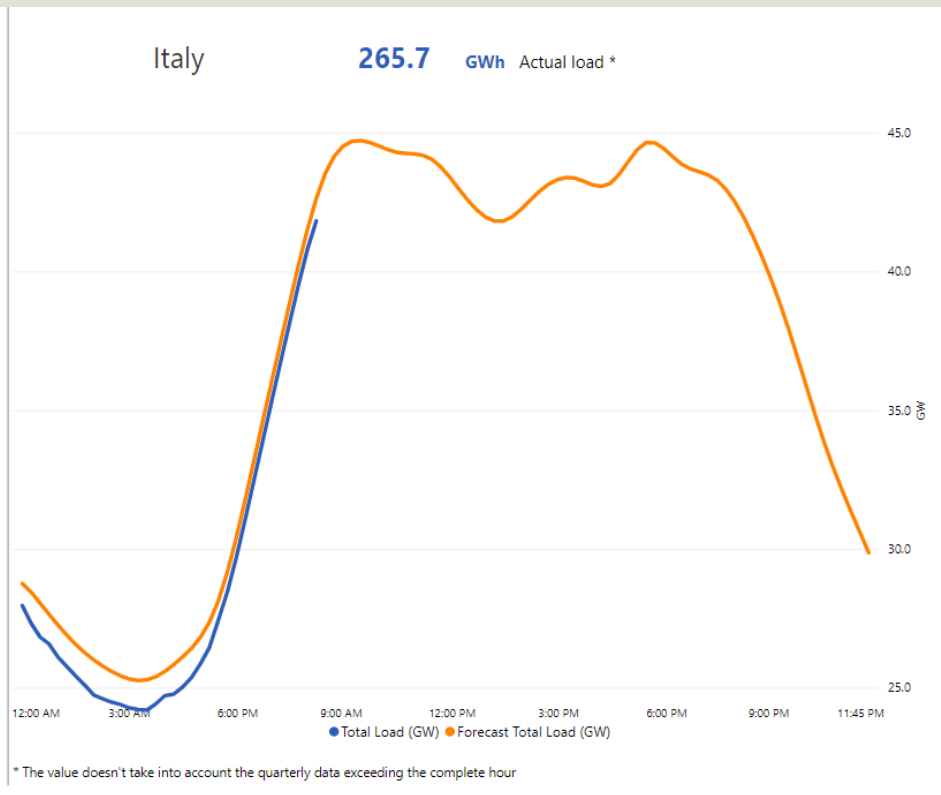
From: 15/11/2022 To: 15/11/2022

Last update: 15/11/2022 08:15



Actual / Forecast load per bidding-zone [GWh]

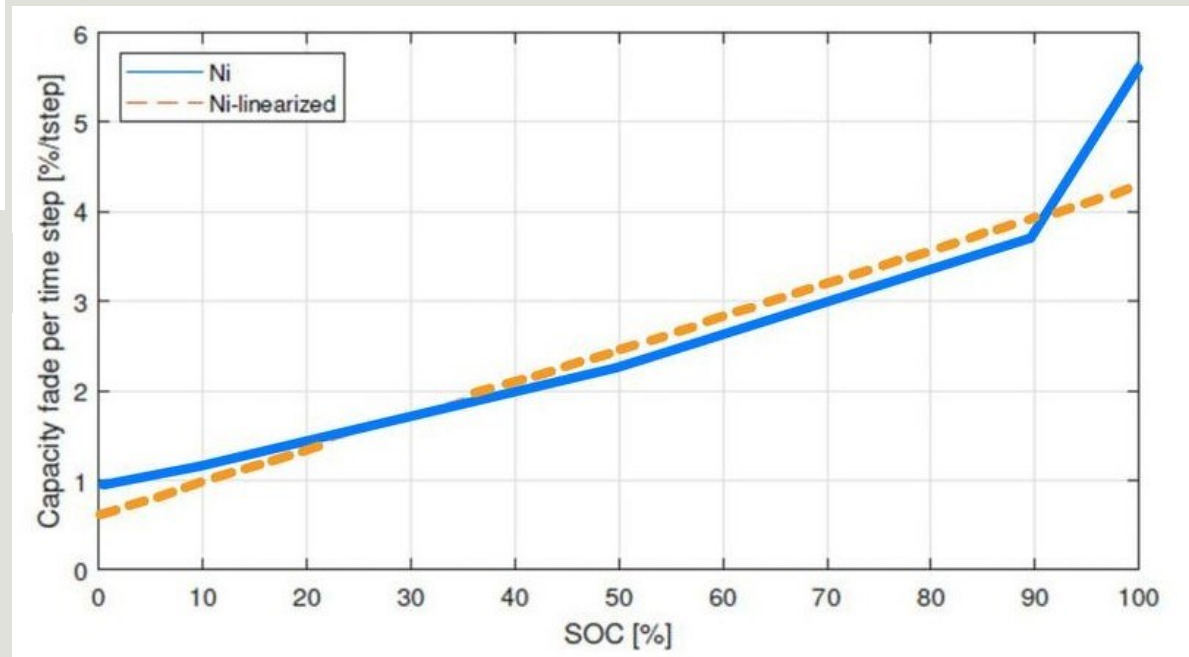
Bidding Zone	Actual / Forecast Load [GWh]
North	156.8
Centre-South	46.0
Centre-North	22.5
South	15.5
Sicily	14.2
Sardinia	6.6
Calabria	4.2



This solution also **limits the SoC of the battery** to a range where the **loss of useful energy is lower**

Why V2G Technology?

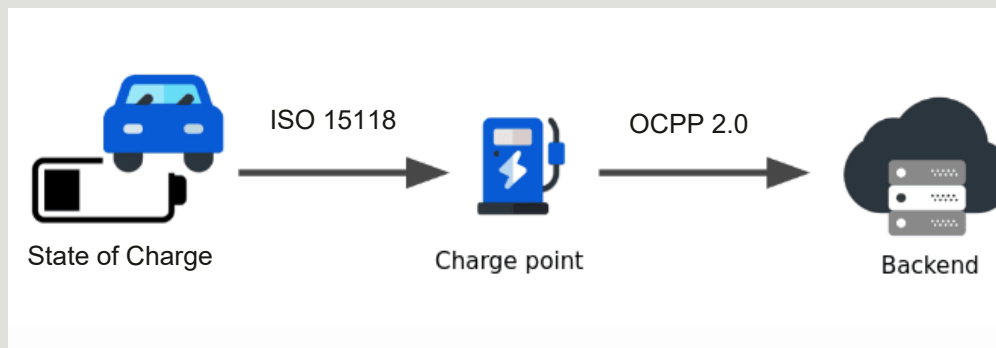
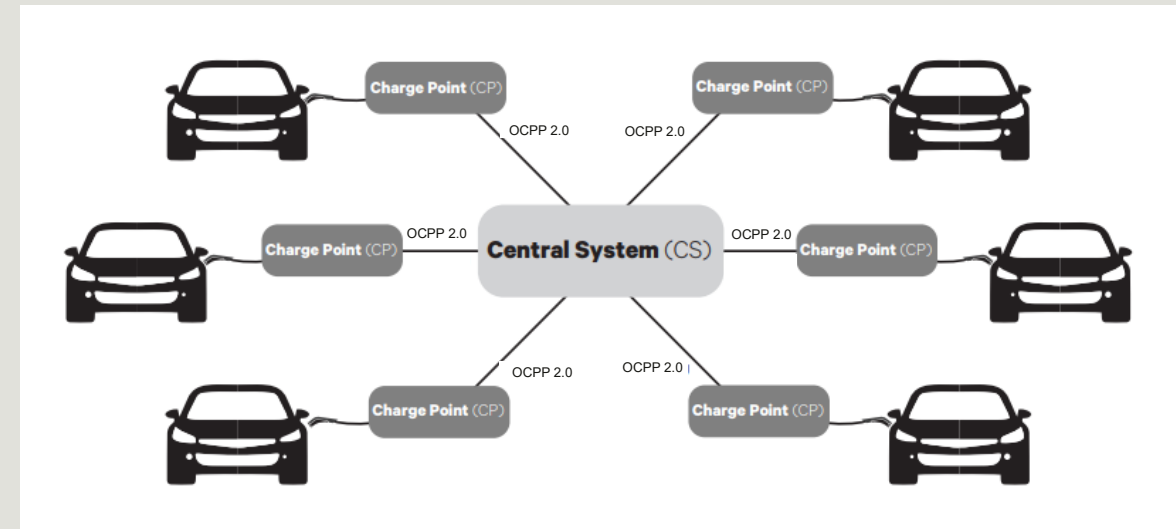
V2G to use **each bus battery as energy storage**
In this case, **bidirectional charging stations** are used



How to Evaluate SoC_{in} ?

It is necessary to evaluate SoC_{in} to consider the use of the bus with **V2G technology** and also an **optimized scheduling of the bus in depot**

The protocol «**Open Charge Point Protocol 2.0**» (OCPP) makes **independent communication between electric vehicles and a Central System (CS)**, safe (**avoids cyber attacks**), with costs and schedule time.



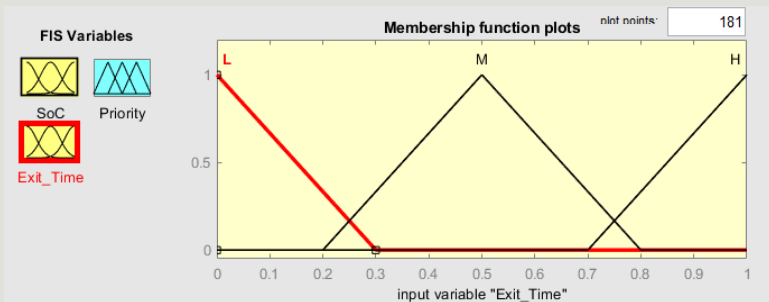
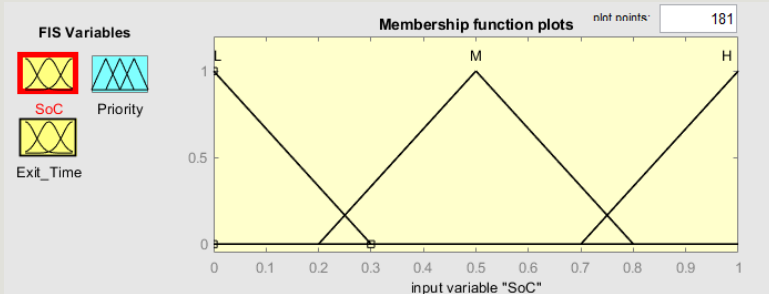
The main functions of the protocol are: **limiting the charging current, charging programming and power sharing** (load balance) **without human intervention**

Fuzzy Logic - Matlab

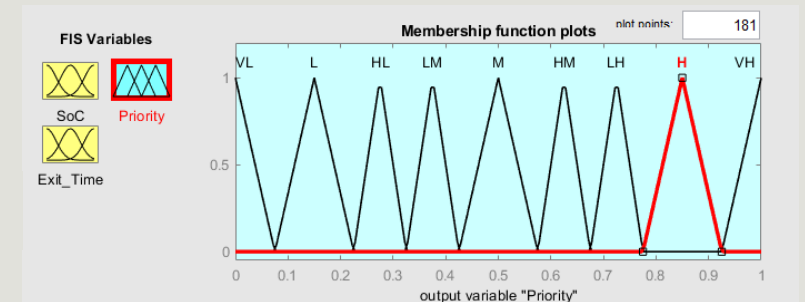
Fuzzy Logic is used to **optimize the positioning** of the buses in depot, according to the **SoC** and the **"Exit Time"** (inputs)

In order to use this Fuzzy logic it is necessary to insert **fuzzy rules** that can indicate the **solution depending on the input/inputs**. This software **determine the priority index to schedule buses** in depot

The **time to charge** the bus battery is **directly proportional to the priority index**



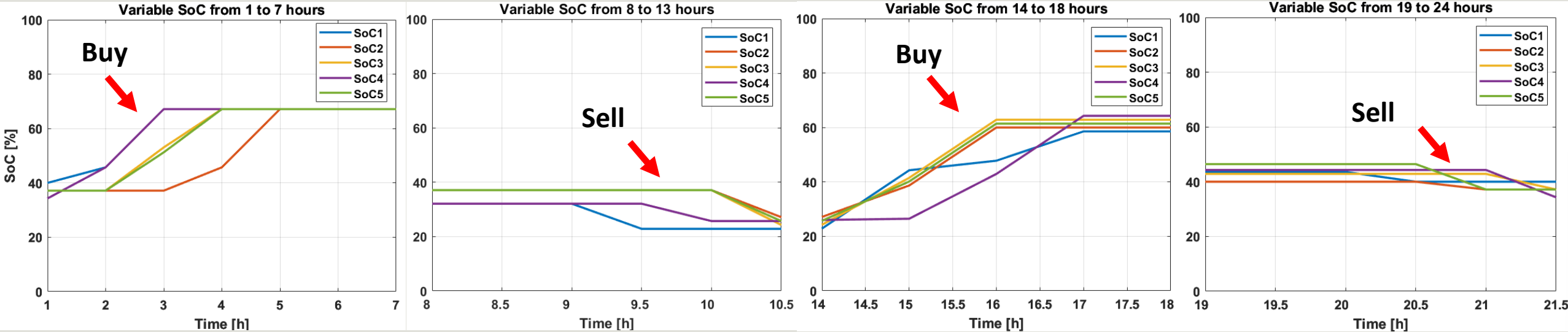
SoC_{in}	Exit time	Priority
$L < 30\%$	Low	VH
	Medium	HM
	High	HL
$30\% \leq M \leq 70\%$	Low	H
	Medium	M
	High	L
$H > 70\%$	Low	LH
	Medium	LM
	High	VL



VL – Very Low LM – Low Medium H – High
 L – Low M – Medium VH – Very High
 HL – High Low HM – High Medium

SoC

- 30000 km/year
- 250 day/year
- 12 km bus ride
- 10 rides for day
- 5% of SoC lost each route



- **From 1 to 7** hour the generically bus is in a depot and it is available to **charge** its battery at **maximum SoC with minimize condition**
- **From 8 to 13** the bus runs its route and returns to storage with a low SoC. The residual SoC is available for **sale to the Grid** and it is a **maximize condition**
- **From 14 to 18** the bus follows the same steps as the first time range in **minimize condition**
- **From 19 to 24** the same situation of second time range, **maximize condition**

Average **savings of 4.2%** considering a **variable electricity price** instead of average

Economic return of 24.28% compared to the **total spent**

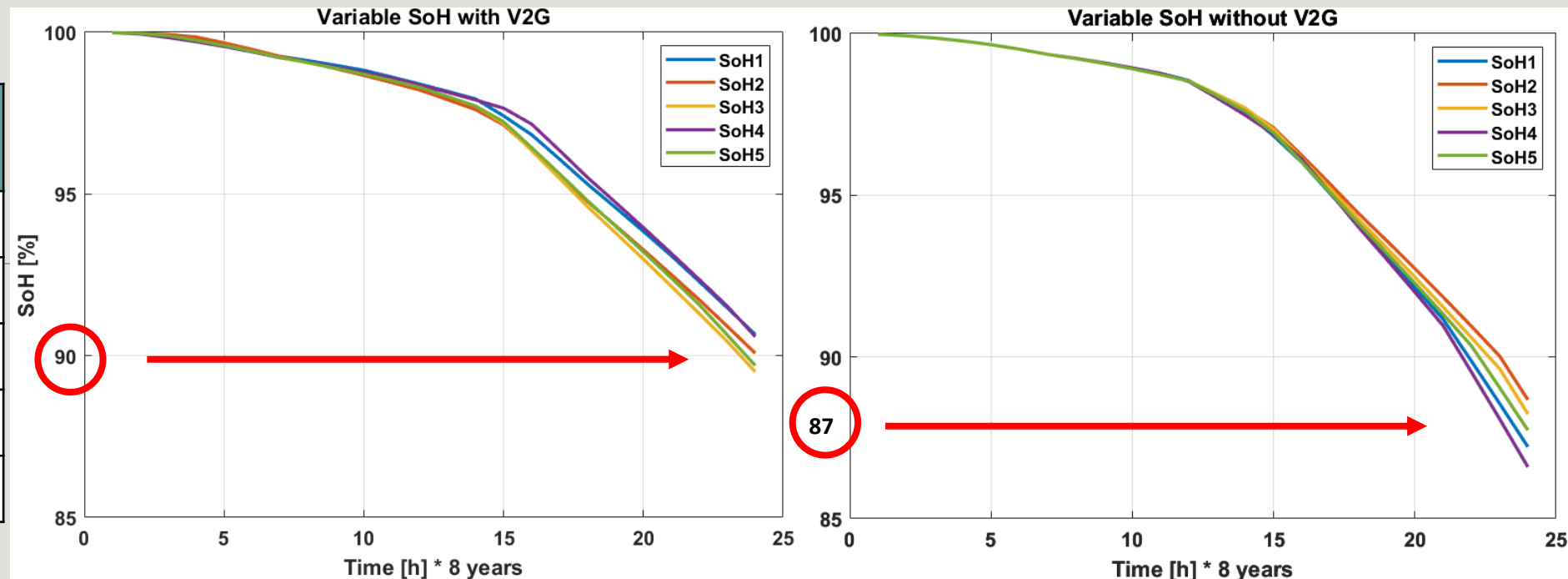
SoH

State of Health *estimate the battery lifetime* and it is calculated:

$$SoH_i = SoH_{i-1} - 0.2 \cdot (aging_{cal,i} + aging_{cyc,i})$$

An evaluation of SoH is necessary considering the use of a *bidirectional or unidirectional charging station (with revenue, without revenue)*. It is important to *understand* how *V2G affects battery life*

Bus	With Rev. [%]	Without Rev. [%]
SoH1	90.66	87.22
SoH2	90.08	88.68
SoH3	89.5	88.24
SoH4	90.59	86.6
SoH5	89.7	87.73





Conclusions

The results show that **the transition** from Diesel to Electric buses **is economically viable**. Besides, **V2G technology with an optimization reduces charging costs and increases the battery life** depending on the time and SoC of each bus

The following actual data provided by **AMT of Genoa** were used:

- Kilometres travelled per year (**30000 km/year**)
- **Average operating days** per year (**250**)
- **Capacity** of bus batteries (**350 kWh**)
- Power (**50 kW**) and number of **charging stations** in depot
- **Nominal power** of the **depot counter** (**2 MW**)

Personal Contributions



Assessment of **all economic aspects** related to investment, maintenance and infrastructure for **diesel and electric buses**



Implementation of an **Optimization Algorithm** using **MATLAB code** considering a **variable energy cost** in the day (day-ahead market) and V2G technology



Evaluation with **combinatorial logic** of a **priority index** for the **positioning of buses** in depot



Determine the **trend of the SoC** for a typical day of each bus **knowing the percentage loss** for each route made



Verification of **battery life degradation** using **V2G technology** by **SoH** calculation

GRAZIE PER L'ATTENZIONE

